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Approva C Disapproval Letter	-
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LAW OFFICE

LUTHER E. EGGERTSEN

405 EMPIRE BUILDING

231 EAST FOURTH SOUTH

SALT LAKE CITY 11, UTAH

December 23, 1959

Utah State Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Gentlemen:

Enclosed herewith are two copies of Notice of Intention to Drill filed on behalf of Belco Petroleum Corporation in connection with their proposed Gov't No. 1 well to be drilled in the SW\(\frac{1}{2}\)SE\(\frac{1}{2}\) of Section 34, Township 19 South, Range 21 East, Salt Lake Meridian, Grand County, Utah.

lery truly yours

L. E. EGGERTSEN

LEE/rn Enclosure

cc: Belco Petroleum Corp., N.Y.

Belco Petroleum Corp., Big Piney, Wyo.

(SUBMIT IN TRIPLICATE)

Land Office	-
Lease No. 09485-A	-
Unit	

UNITED STATES DEPARTMENT OF THE INTERIOR

		GICAL SURVEY	
SUNDRY	Y NOTICES A	ND REPORTS ON WELLS	
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NOTICE OF INTENTION TO TEST W	VATER SHUT-OFF	SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO RE-DRIE	LL OR REPAIR WELL	SURSEQUENT DEPORT OF DE DEPORT	
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSPOUENT PEROPE OF ADAMPANA	
NOTICE OF INTENTION TO PULL OF NOTICE OF INTENTION TO ABANDO	OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
(INDIC	CATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)	
		December 19	19.55
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MIJIBb LAKE 5 Title District Manager GPO 9 18 507

December 24, 1959

Belco Petroleum Corporation P. O. Box 302 Big Piney, Wyoming

Attention: M. T. Johnston,

District Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gov't 1, which is to be located 660 feet from the south line and 1980 feet from the east line of Section 34, Township 19 South, Range 21 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, said approval is conditional upon a plat being submitted in accordance with Rule C-4 of the General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF: co

cc: P. T. McGrath, Dist. Eng. U. S. Geological Survey Farmington, New Mexico

> Mr. L. E. Eggertsen Attorney at Law 405 Eggire Building Sait Lake City, Utah

Form 9-83	31 a
(Feb. 195	1)

(SUBMIT	IN	TRIPLICATE)
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Land Office Salt Lake
Lonso No09485 A
Unit

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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GPO 9 18 507

Title District Engineer

Form 9-	831 a
(Feb. 19	951)

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SUBMIL	HIV	IKITLIGALE)

Land Office Salt Lake
Lease No. 09485 1
Unit

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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(Refor nowe" &	A)		
ell No. 184-1 is	located 660 ft. from	${\scriptsize \left\{egin{array}{c} m{\lambda} \\ m{S} \end{array} ight\}}$ line and $oldsymbol{1980}$ ft. from	line of sec. 31
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Subsequent Report of Abandonment of Beloo Government Well # 1 (BG-1), dated January 25, 1960, located 660' from S line and 1980' from W line of Sec., $3l_1$, SE $\frac{1}{2}$ Sec., $3l_1$, continued:

A regulation dry hole marker will be erected and the location cleaned up in the near future.

JF:lgb
cc:
VSGS - 3
VOAGCC - 2
ABB
MLK
CONOCO
file - 2

Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

Form 9-330

		-		

U. S. LAND OFFICE Utah SERIAL NUMBER 09485 A LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LOG OF OIL OR GAS WELL

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								nd
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GEOLOGICAL SURVEY DEPARTMENT OF THE INTERIOR UNITED STATES

LEASE OR PERMIT TO PROSPECT

U.S. Land Office ...

LOG OF OIL OR GAS WELL

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and namely of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

The above well was drilled to 3950 on January 21, 1960, The following drill stem

DST #1. 1-17-60, tested 3539'-3576', IH 1722 psi, Init., flow 120 psi, Final flow 514 psi, Final shut in 977 psi, Temperature 143 deg. Recovered 300' WCM and 900'

DST #2, 1-21-60, tested 3833 -3863, Init., Hydro., 2035 psi, Init., flow 42 psi,

Final Tlumb 2 pei. Recovered 107' drilling mid. 8' from

No. 3, from